



SurfWEC

Getting Wave Energy up to Speed

New Jersey Sierra Club
Monday, April 22, 2019
Michael Raftery, M.E.

NJ is a fun place to live

- It has a lot of stuff
- It tends to lead in technology: First to make an industrial mess and first to clean it up, Lightbulbs, telephone, pharma, canals, nuclear ships (NY shipbuilding in Camden), liquid fuel rocketry (look it up), RADAR, Radio, controlled flight (look it up)
- It is progressive and has more engineers and scientists per square mile than any other state in the union¹.
- Today it has a real commitment to sustainable energy

1. <https://www.politifact.com/new-jersey/statements/2012/sep/06/choose-new-jersey/new-jersey-leads-world-number-scientists-engineers/>
2. Clues RG and SA

Glory Days



spectrum.ieee.org



njcleanenergy.com



oceanpowertechnologies.com



<https://www.oceanpowertechnologies.com/uploads/10fac4f75ab4d841abb198d8eb96488e.pdf>

Where are we?

- Nice solar roof top penetration
- Tons of Teslas in Monmouth County (and other plug ins too)
- Solar farms (love those on the land fills)
- Not too much onshore wind (yet?)
- We are working very hard on offshore wind
- We are starting to like our nuclear powerplants
- So are we doing all we can?
- Biofuel? We farm a lot too, but does it make sense?

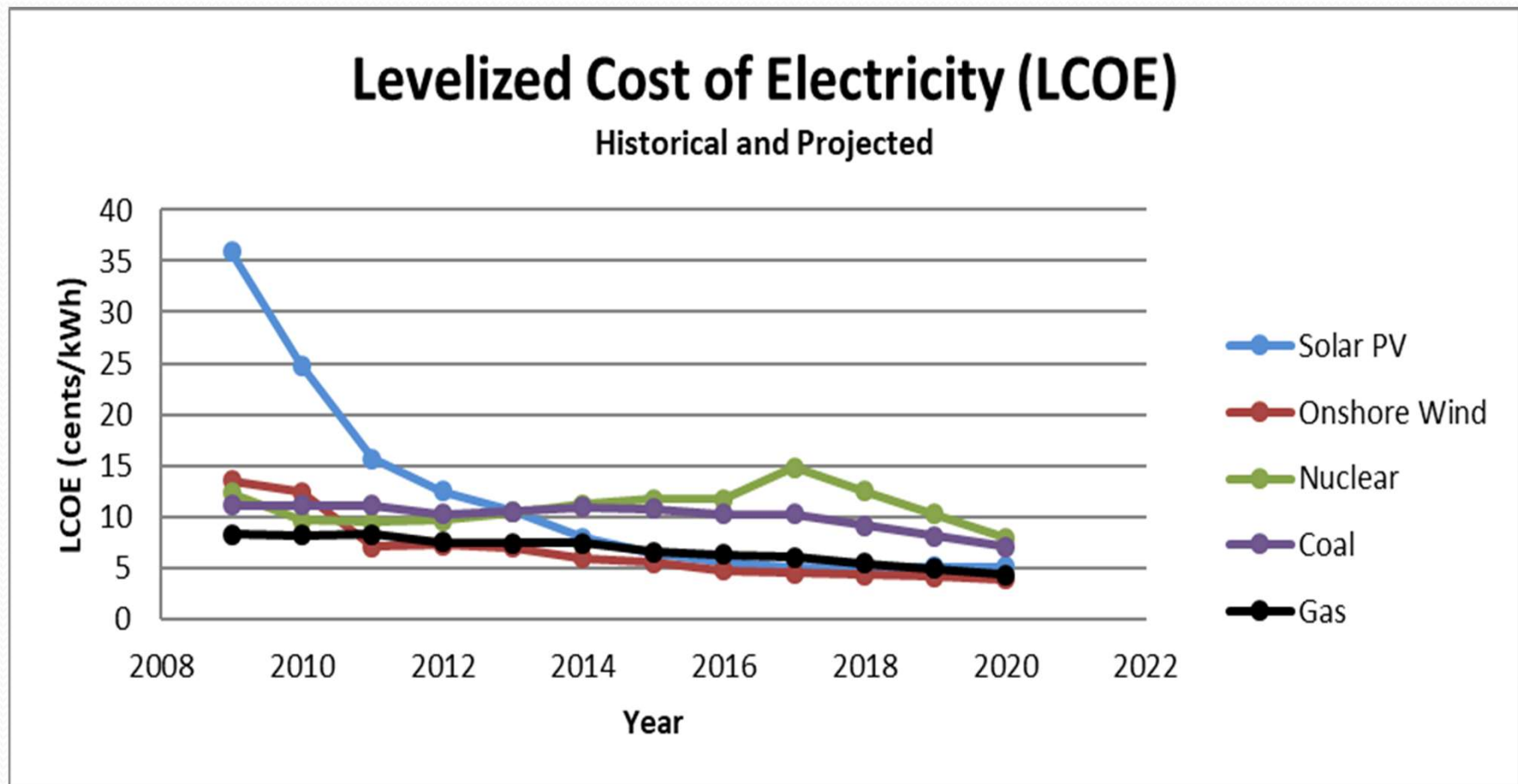
The truth is the numbers count

- Musts:
- be sustainable
- provide reliable power
- make more power revenue than it costs to make
- help NJ economy
- produce gobs of energy, we are NJ we need a lot of clean energy/power
- be something we want to live with
- make economic sense
- Let's: take a look at economic sense

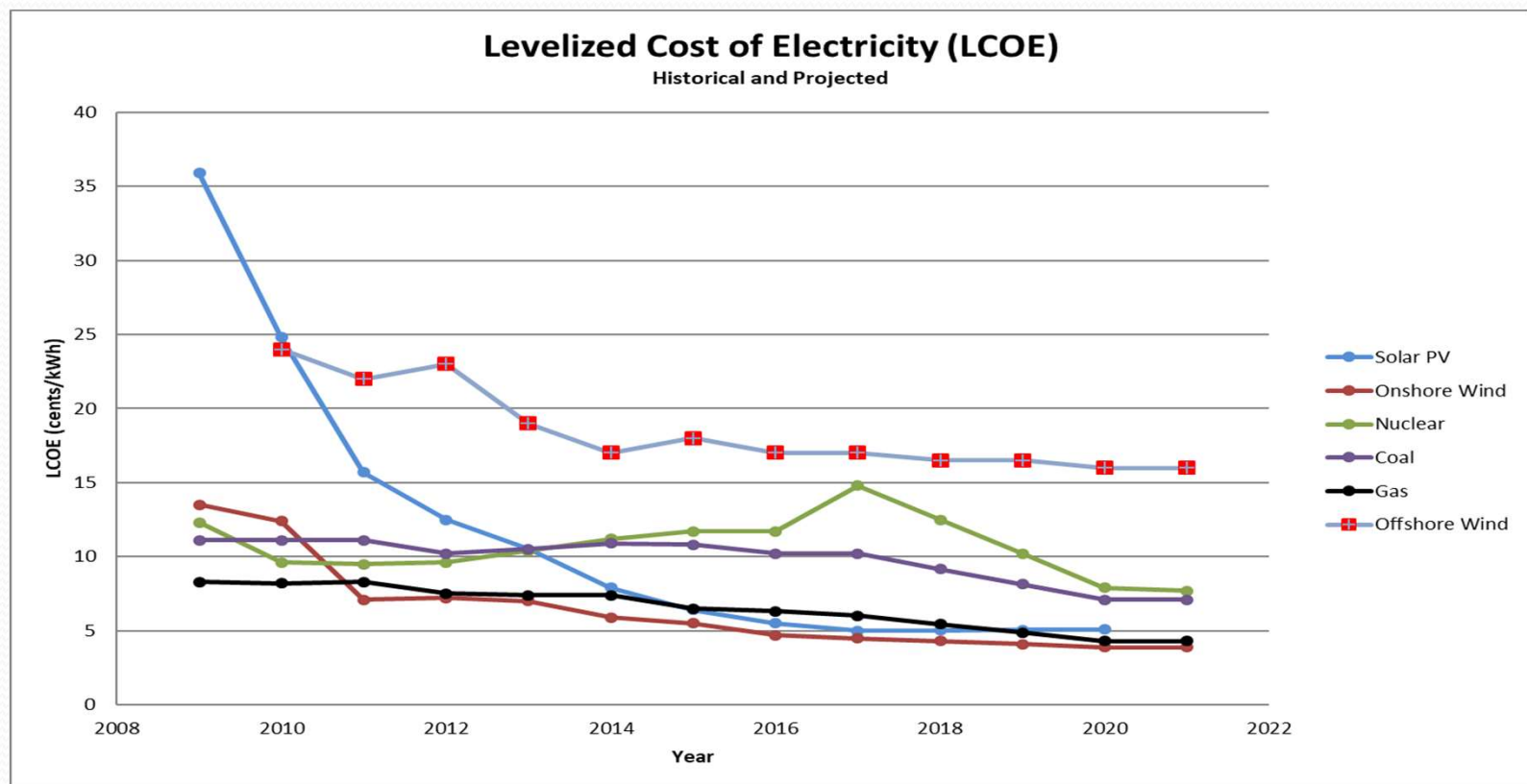
Sustainable Technologies

Type	Theoretical Viability	Technical Viability	Truly Sustainable?	Carbon Neutral?	Carbon Zero?	Cost Competitive?	Installed Base
Hydro	viable	viable	mostly	yes	yes, nearly	yes	at maximum
Landbased Wind	viable	viable	yes	yes	yes, nearly	yes	fights for land
Thermal Solar	viable	viable	yes, mostly	yes	yes, nearly	maybe	fights for land
PV Solar	viable	viable	yes, mostly	yes	yes, nearly	yes	fights for land
Rooftop PV	viable	viable	yes	yes	yes, really close	close	growing
Tidal	viable	sometimes	yes, mostly	yes	yes, nearly	occasionally	occasional
Offshore Wind	viable	viable	yes	yes	yes, nearly	not quite yet	growing
Biomass	viable	viable	in right application	could be	depends	sometimes	modest
Corn Ethanol	poor	viable	nope	not really	not really	nope	too high
Algae	questionable	possible	unknown	could be	could be	unknown	zero
Nuclear Fission	viable	viable	yes, mostly	yes	yes, but ...	could be	probably too low

So how are we doing with sustainable energy in the US?



Offshore wind has become a proven technology in Europe



Where is the Wave Power?

- There is plenty of wave energy out there
- How hard can it be?
- The principles are well established, mostly
- Actually, it is really hard because it is maritime
- If it were easy everyone would be doing it
- But lots of people have tried and are trying



Why wave power?

- There is tons out there
- It combines with Offshore wind infrastructure
- We have a ton of coast and waves
- It helps the sustainable power triad
- The “sustainable power triad”² is wind, solar and waves.
- (with nuclear to even out the bumps and lots of storage like pumped reservoirs, batteries and hydrogen production)
- The triad is nice because it reduces the need for nuclear since when it is cloudy there may be waves, etc.
- So where is the wave power?

Active WEC Projects

	Project	Trial Result	Location	Technical Viability	Commercial Viability	Utility Viability	Largest Proven Capacity (kW)	One Size Fits All?
1	LIMPET 250 kW, 2000 – present, OWC/terminating	18 years	UK	good	marginal	local power supply only	250	no
2	Mutriku 300 kW, 2009 – present, Oscillating Water Column/terminating	9 years	Spain	good	marginal	local power only	300	no
3	Bolt Sea Power Fred Olsen device 50 kW, 2000 - present, point absorber reel device	Working	Multiple	good	marginal	local power only	50	no
4	Ocean Power Technologies 15 kW, 1984 – present, point absorber	working	Multiple	good	marginal	special need only	15	no
5	Wavesub 5MW (not confirmed), 2009 – present, submerged point absorber using wave circulation with an apparent shoaling effect	not known	UK	poor	poor	poor	5	no
6	Uppsala University WEC Concept 30 kW, 2007 – present, Point Absorber with linear electric generator	working	Sweden	good	marginal	local power only	30	no
7	Resolute Marine Energy (RME)- AirWEC 2 kW, 2009 - present, point absorber	working	US	good	marginal	special need only	2	no

Active WEC Projects

	Project	Trial Result	Location	Technical Viability	Commercial Viability	Utility Viability	Largest Proven Capacity (kW)	One Size Fits All?
8	ARCHIMEDES WAVE SWING 25 kW - 250 kW, 2004 – present, submerged point absorber	unknown	UK	marginal	poor	poor	0	no
9	AW-ENERGY WAVEROLLER 1MW, 1993 – present, attenuator	unknown	Multiple	marginal	unknown	poor	0	no
10	Carnegie Clean Energy, CETO 1MW, 2008-present, submerged point absorber	working	Australia	good	unknown	local power only	250	close
11	WELLO OY, PENGUIN 500 kW, 2008 – present, attenuator	planned	Indonesia	unknown	marginal	local power only		no
12	CorPower Ocean 250 kW, 2009 – present, point absorber	under trial	Sweden	unknown	marginal	local power only		unknown
13	Laminaria 200 kW, 2014 – present, point absorber	planned	UK	good	marginal	local power only		unknown
14	Eco Wave Power (EWP) 10 kW, 2011 – present, attenuator	working	Black Sea	good	marginal	special need only	10	no
15	OE Buoy (OE35) 1.25MW, 2008 - present OWC	unknown	Hawaii	good	unknown	unknown	0	no

Inactive WEC Projects

	Project	Trial Result	Location	Technical Viability	Commercial Viability	Utility Viability	Largest Proven Capacity (kW)	One Size Fits All?
	Inactive Systems							
16	Salter Duck (6MW?) (1973, attenuator)	never trialed		good	marginal	local power only	0	possibly
17	OSPREE 2MW (1995 , OWC)	sank	Scotland	poor	poor	poor	0	possibly
18	Wavebob 1MW (1999 – 2013, point absorber)	14 years	UK	good	marginal	poor	unknown	possibly
19	Finavera AquaBuOY 250 kW (2007, point absorber)	sank	OR	marginal	marginal	unknown	0	no
20	Oregon State University SeaBeav I 10kW (2008, point absorber)	worked	OR	marginal	poor	poor	10	no
21	Trident Energy - Direct Energy Conversion Module (DECM) 20 kW (2009, attenuator)	capsized	UK	poor	poor	poor	20	no
22	AQUAMARINE OYSTER 800 kW (2012, Flapper/attenuator)	worked	UK	marginal	poor	poor	315	no
23	Pelamis 750 kW (1998 - 2012, attenuator)	unknown	Portugal	marginal	poor	poor	unknown	no
24	Ecole Centrale de Nantes - SEAREV G1 70 kW? (2002 - ?, point absorber/termination)	never trialed	France	marginal	poor	poor	0	no
25	Seatricity – Oceanus 2, 1MW (2016, point absorber)	unknown	UK	poor	poor	poor	unknown	no
26	Wavedragon 1.5MW – (2003-2012, overtopping)	scale test	Denmark	good	marginal	poor	0	no
27	SDE Energy/WERPO	worked	Israel	good	marginal	special need	10	no
28	TAPCHAN - (1985- 1988 overtopping)	worked, destroyed by storm	Norway	challenging	marginal	local power only	350	no

Here's the thing

- There have been some dismal failures (immediate sinking, breakup in first storm)
- Often the timing has been wrong
- There are actually efforts out there that make no physical sense and are spending millions
- Many are science projects
- There is some good engineering out there (OPT, Bolt Lifesaver, OE Buoy, etc.)
- There is a lot of experience out there
- There are some small scale efforts that are producing energy
- We have not found any WEC approaches that make sense at a utility level
- Because there is a Physical Goldilocks hurdle



The WEC Goldilocks problem

- Small WECs can harvest small waves and can be made to harvest big waves too
- Solid State devices can be easily scaled (Think PV Solar Cells)
- Wind turbines are mechanical devices and can be increased in size to have fewer bigger devices
- All WECs are mechanical devices, but big WECs cannot harvest small waves, and to be cost competitive we need fewer large mechanical devices
- Damn those waves; why can't they all be big all the time?

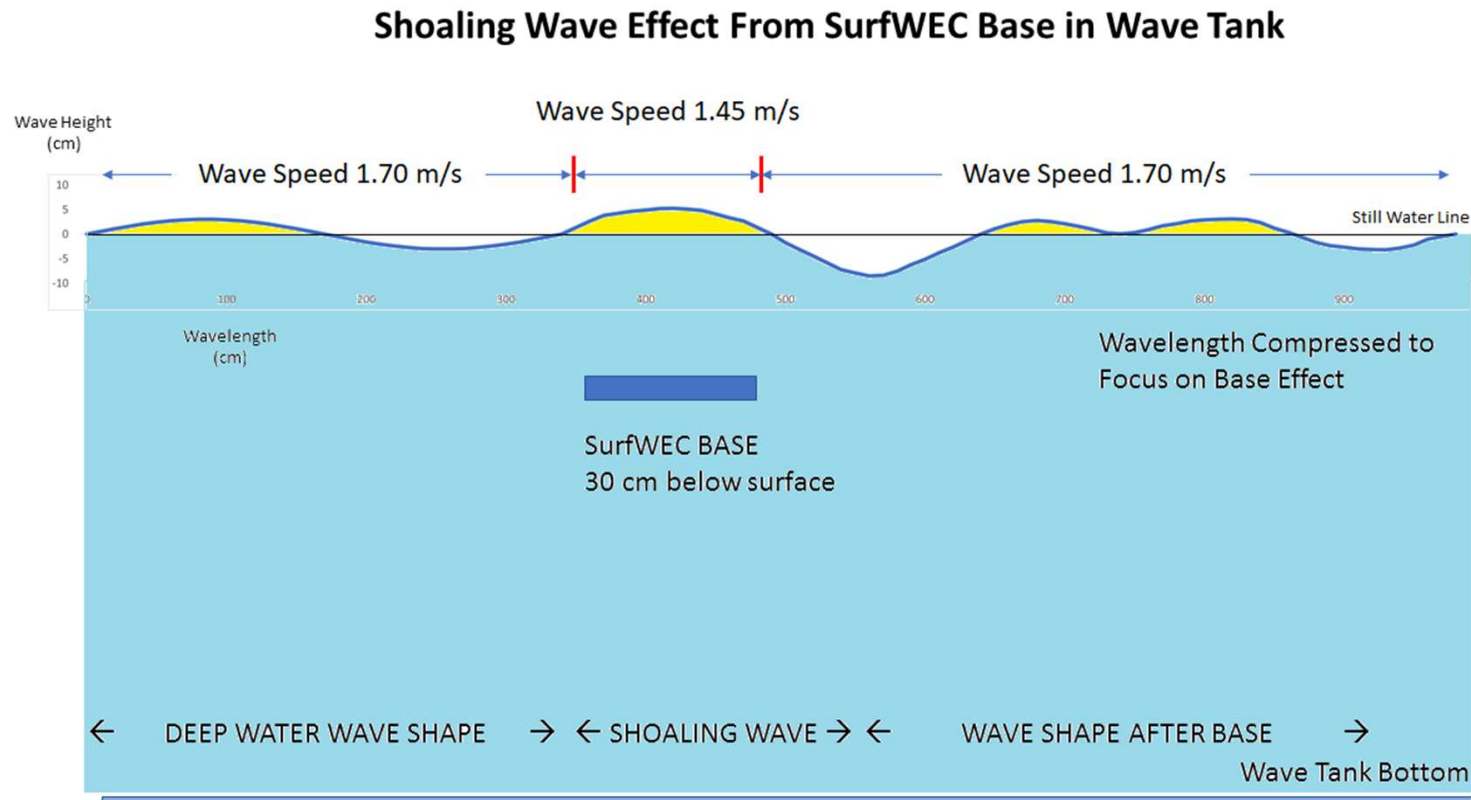


Wave Steepness Matters

- Shoaling makes waves higher and objects in waves move faster, and the speed of objects determines the performance of kinetic energy conversion systems
- Shoaling naturally occurs on the beach, but offshore, a depth-controlled man-made beach can safely make the ideal wave shape for WEC operations
- At the beach waves get too high and steep and will trash your WEC
- Nobody wants to operate WECs in the dangerous surf zone
- Based on wave tank tests, we can use the shoaling effect of our variable-depth base to control the steepness of waves and do it safely offshore

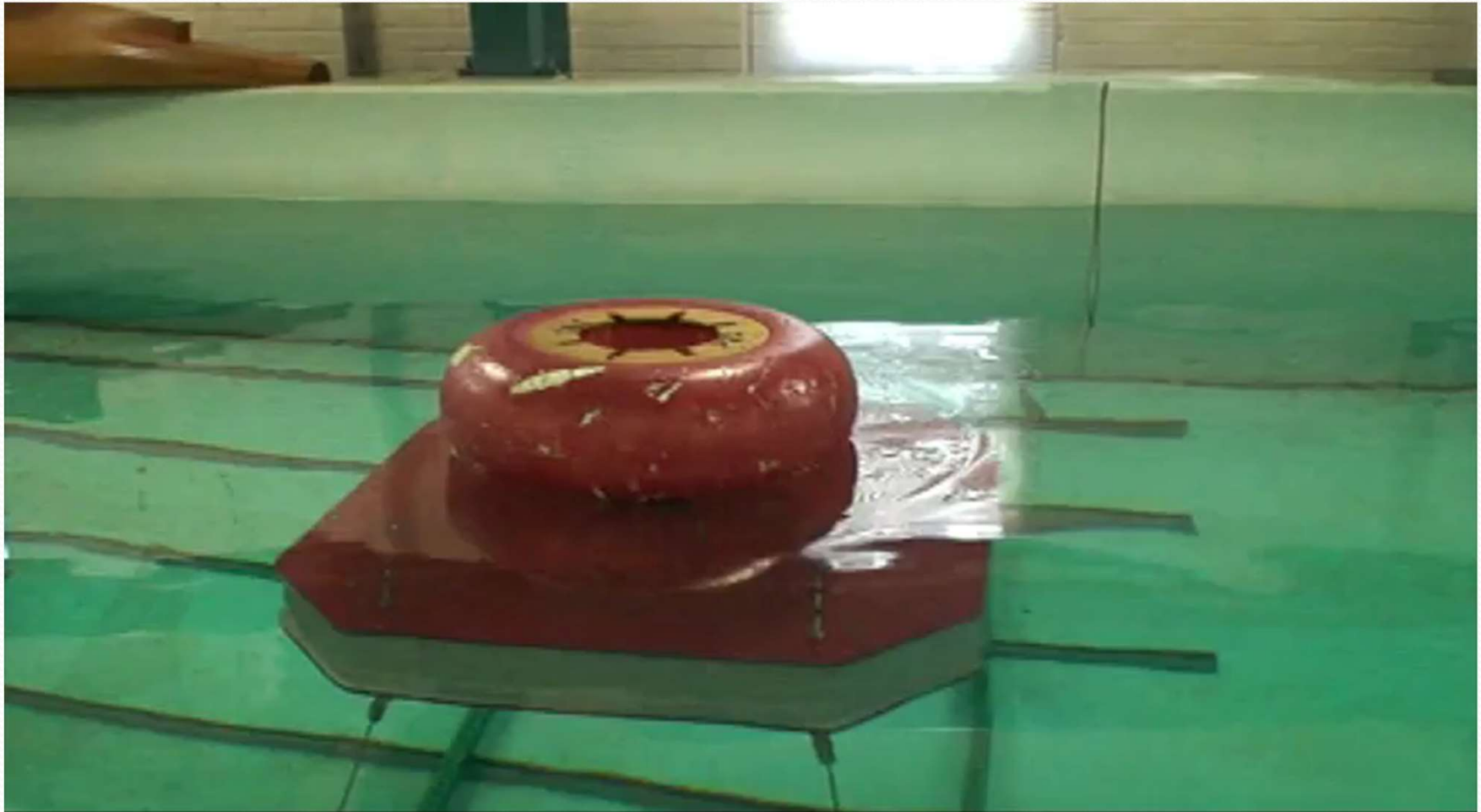


Wave Energy and Power are Concentrated in the Shoaling Process



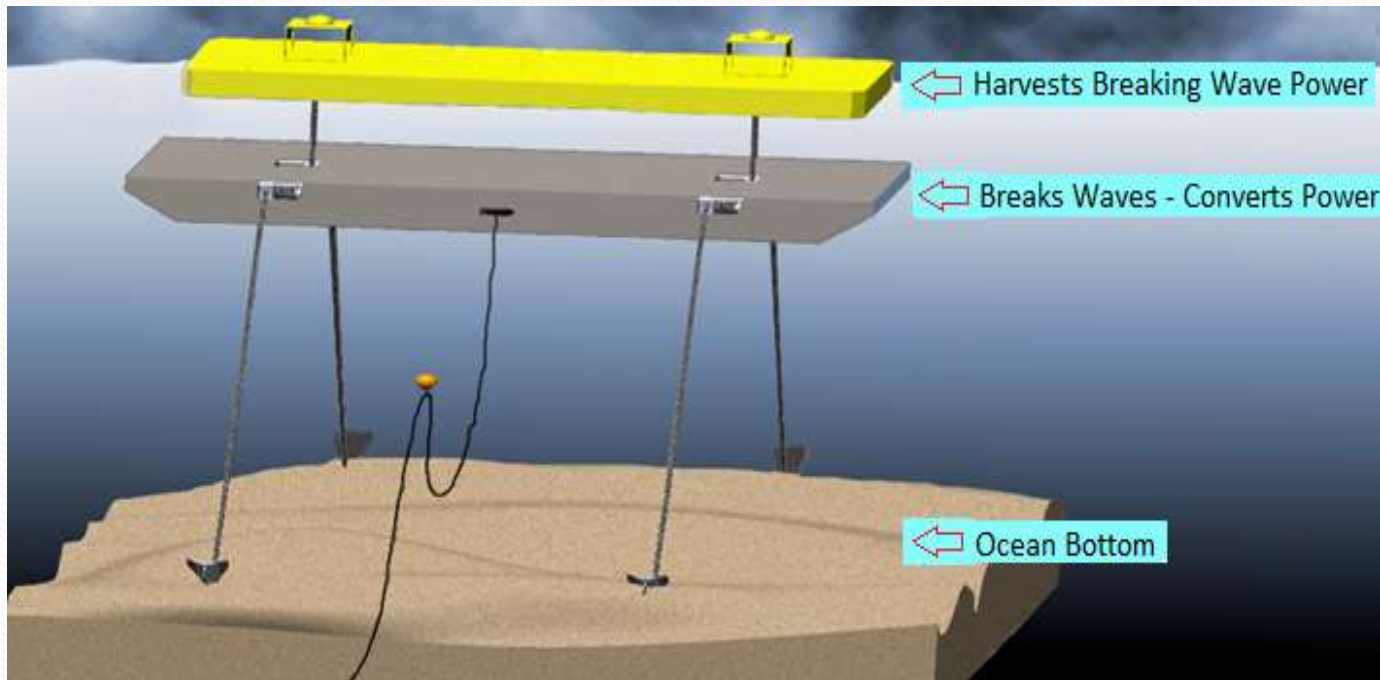
There is a 250+% increase in wave power density over the platform.
Now we can make waves higher and make big WECs move fast.

SurfWEC Motion in Ocean Waves

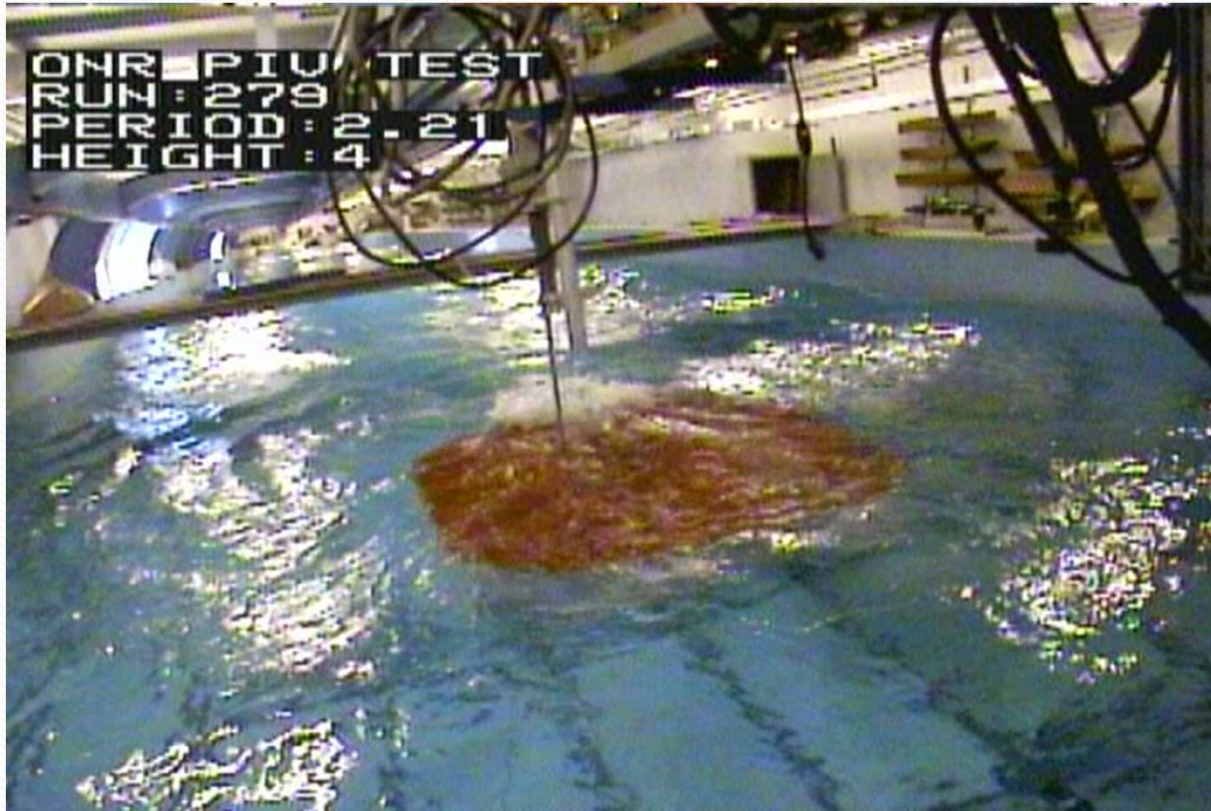


SurfWEC Concept

- Patented variable-depth, 2-part system shoals mild and moderate waves and tunes response frequency with winches using neural network control system.
- Grey Base dimensions in this rendering: 60m (196 ft) long by 20m (66 ft) beam by 3m (10ft) depth
- Yellow Buoy dimensions: 50m (164ft) by 10m (33ft) beam by 2m (6.5ft) depth
- A 40m square base with a 30m diameter cylindrical buoy is being designed to eliminate directional wave issues, and two more winches are being added to tether the buoy for 6DOF power takeoff (PTO)
- Bobber mass: 150,000 kg (148 long tons) (both designs)
- 10x more capable than legacy WEC's in average (5-30 sec) wave conditions (calculations on next slide)
- Self-protecting during hurricanes (SurfWEC lowers near ocean bottom)
- Low Cost Power: expected initial deployment cost of \$1.50 per Watt (\$7.5M per 5.2MW deployed unit)
- Produces energy with zero green house gas emissions and no negative environmental impacts



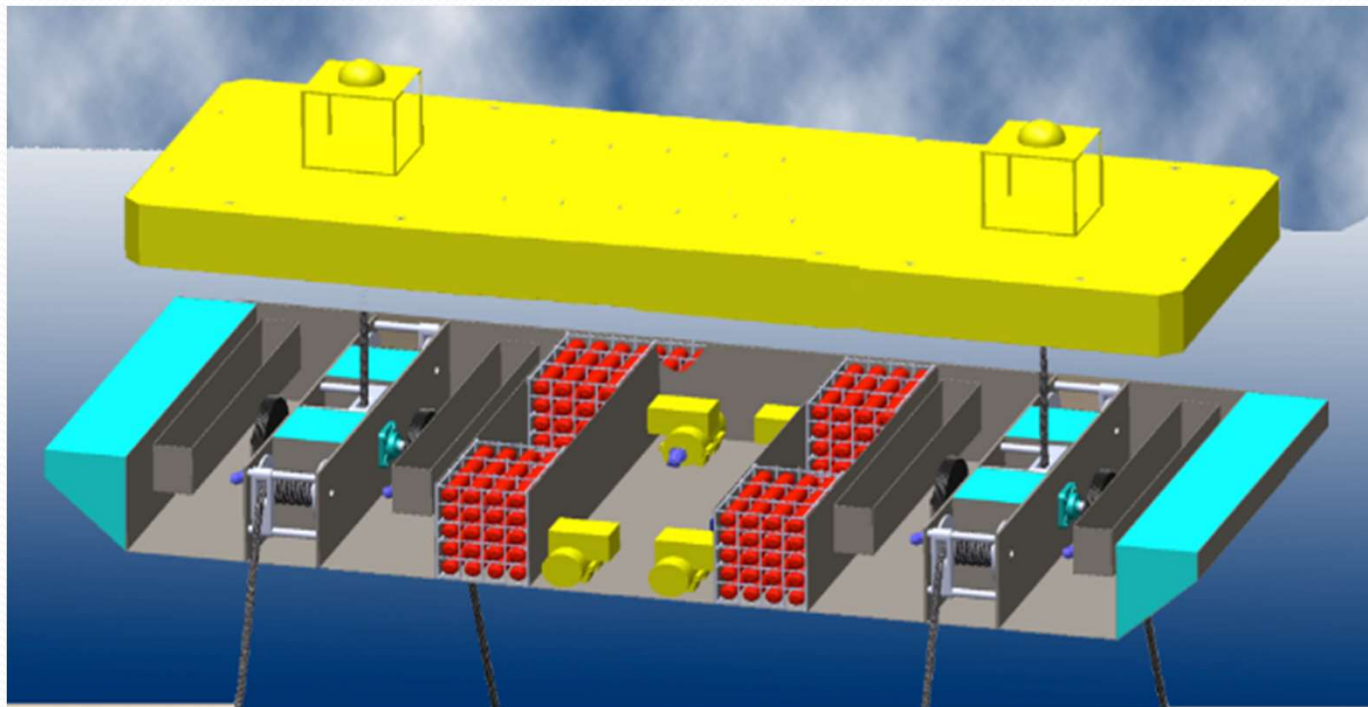
1000+ Wave Runs to Learn the Process



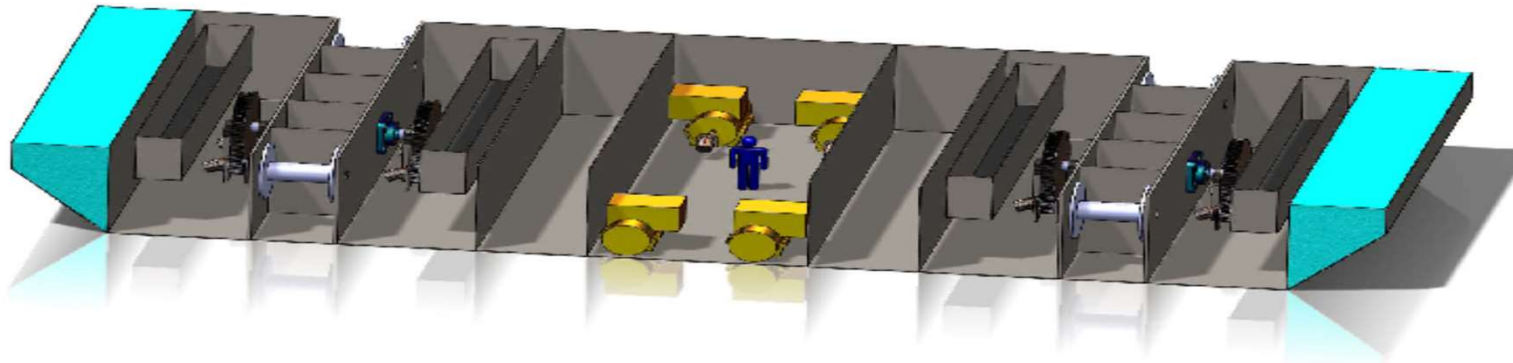
Stevens Institute model basin test: Near-Surface Platform Changes the Effective Water Depth for Waves in Offshore Locations and Creates a Shoaling Effect

SurfWEC Internal Components

- 500 kWh Energy Storage Capacity (80 – 400 liter, 5000 psi, Red Accumulators) reduce waste/rate arbitrage/power winches
- Buoyant Integrity – Foam-Filled Compartments Ensure Survivability (Blue Compartments)
- Easy, Low Cost Maintenance from Proven Technologies Integrated into a System Solution
- Simple Routine Maintenance - Raise Base, Access Parts from Deck at Safe Heights and Stable Conditions (4 - Point Moored)
- 5 Year Major Overhaul – Release Anchors, Tow Entire Unit to Shore for Maintenance



Big, but still handy



- Same Capacity as Existing Offshore Wind Turbines
- Salvageable
- Transportable with small tugs
- All components except base and bobber are road transportable
- Well paying job creator
- Easy to find maintenance and deployment waterfront footprint

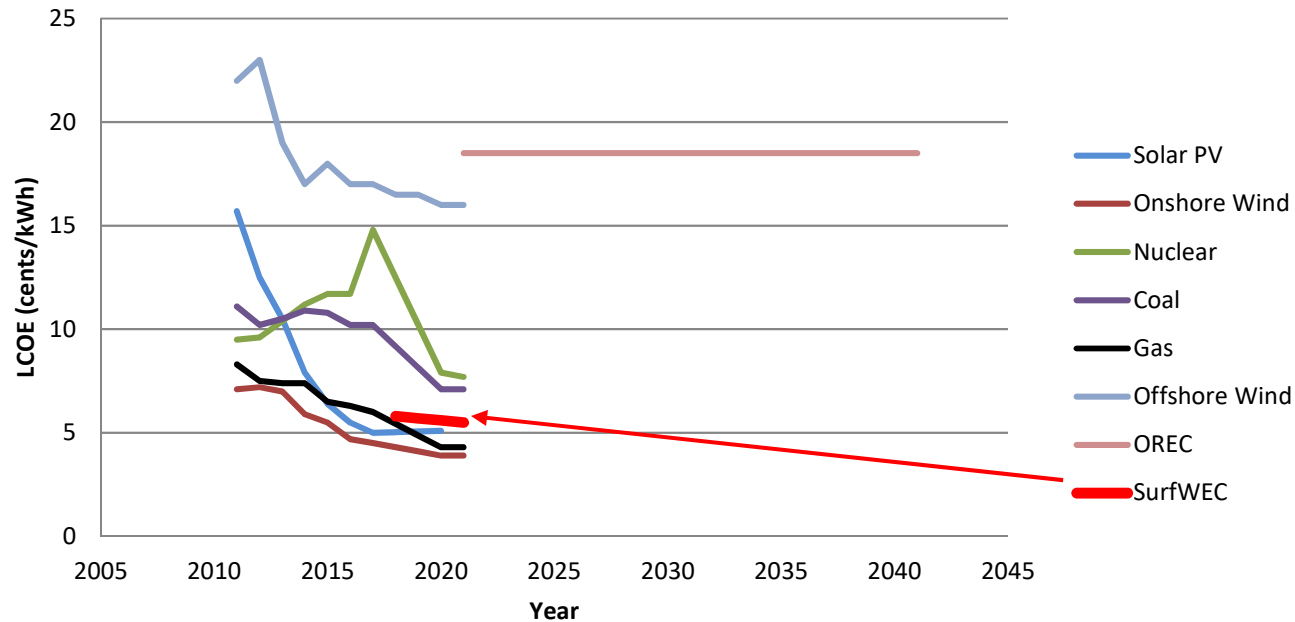
We can do all this in NJ

- Stevens, Hoboken
- SurfWEC, Tinton Falls
- OHMSETT, Leonardo
- Port of NJ/NY
- Oyster Creek Nuclear Plant Grid Infrastructure
- A lot of money to get it to work for you and me, say \$40M
- For NJ that is just about the right amount to buy something we all will own for the betterment of the world to show that NJ Makes and the World Takes.

SurfWEC Solution Comparison

Comparison of Levelized Cost of Electricity (LCOE)

Historical and Projected



SurfWEC annual availability comparison:

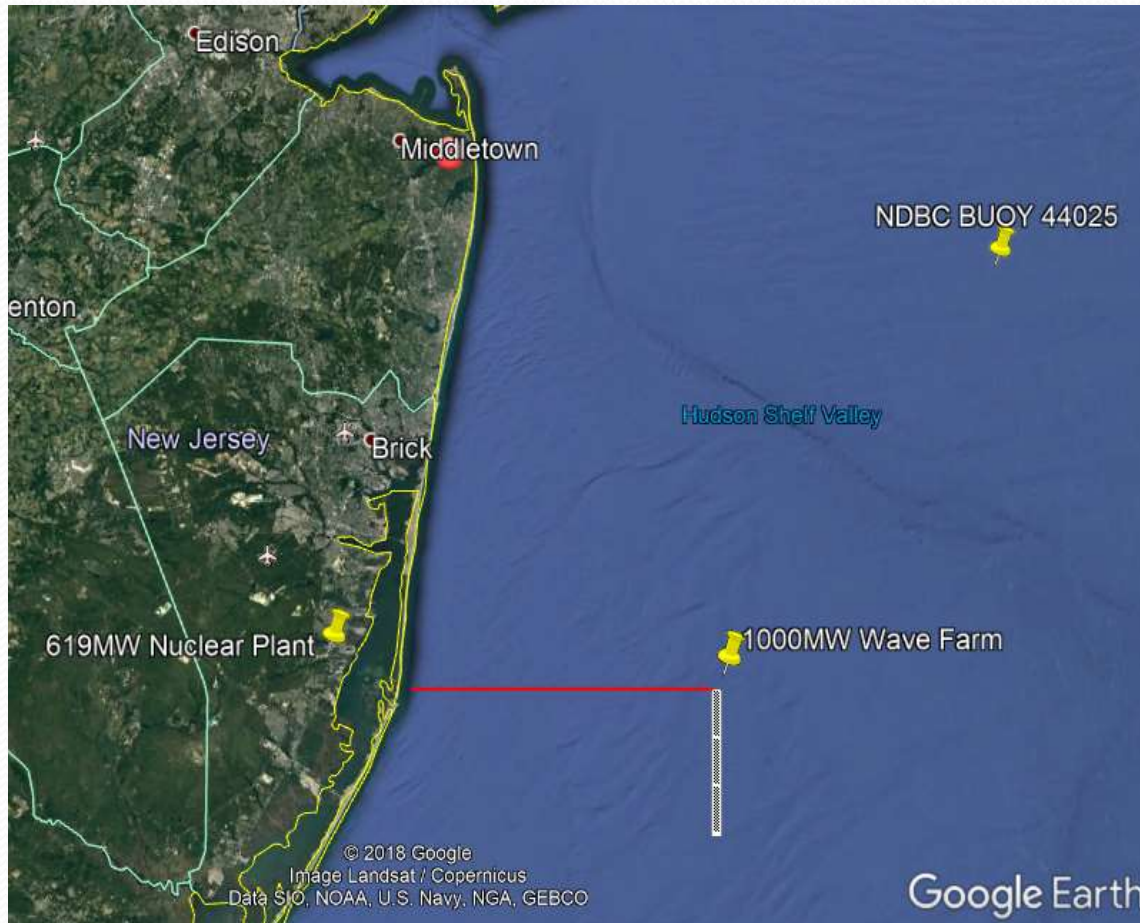
SurfWEC - 80% Wind – 45% Solar - 30%

SurfWEC power production wave height range: 2' to +30'

Cost competitive with renewable, nuclear, and fossil fuels

“OREC” is the projected Offshore Renewable Energy Certificate rate for New Jersey

New Jersey SurfWEC Power Plant

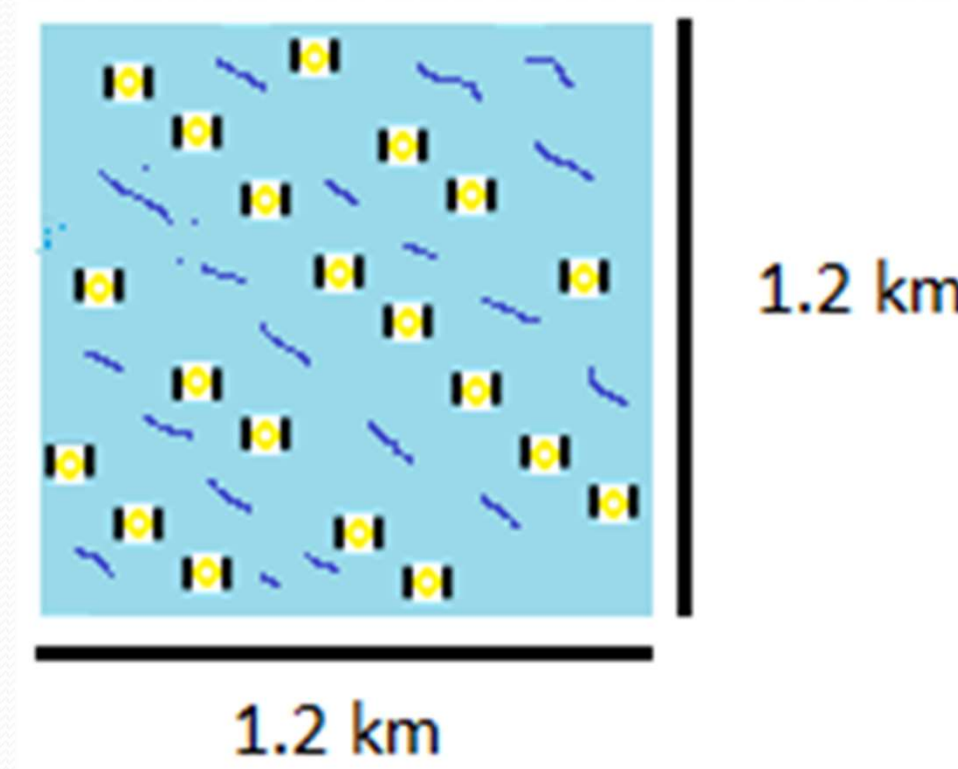


Surf-making Wave Energy Converter (SurfWEC) Power Plant

200 units, 24 miles offshore, Average Annual Electricity Production: 2 million+ MWh

Using 12 to 16 BOEM Aliquots Depending on Easement Requirements

Typical Spacing of SurfWEC Units



The Bureau of Ocean Energy Management (BOEM) uses 1.2 km square Aliquots within their 4.8 square km Outer Continental Shelf (OCS) Permit Blocks as their minimum Permit Lease Areas

Sustainable Technologies (a bigger picture)

Type	Theoretical Viability	Technical Viability	Truly Sustainable?	Carbon Neutral?	Carbon Zero?	Cost Competitive?	Installed Base
Hydro	viable	viable	mostly	yes	yes, nearly	yes	at maximum
Landbased Wind	viable	viable	yes	yes	yes, nearly	yes	fights for land
Thermal Solar	viable	viable	yes, mostly	yes	yes, nearly	maybe	fights for land
PV Solar	viable	viable	yes, mostly	yes	yes, nearly	yes	fights for land
Rooftop PV	viable	viable	yes	yes	yes, really close	close	growing
Tidal	viable	sometimes	yes, mostly	yes	yes, nearly	occasionally	occasional
Offshore Wind	viable	viable	yes	yes	yes, nearly	not quite yet	growing
Biomass	viable	viable	in right application	could be	depends	sometimes	modest
Corn Ethanol	poor	viable	nope	not really	not really	nope	too high
Algae	questionable	possible	unknown	could be	could be	unknown	zero
Nuclear Fission	viable	viable	yes, mostly	yes	yes, but ...	could be	probably too low
Nuclear Fusion	viable	maybe in 30 years	yes	yes	yes	who knows?	zero
Wave Energy Conversion	viable	in some cases	yes, mostly	yes	yes	never at large scale	minuscule
SurfWEC	viable	early development	yes	yes	yes	yes	zero

Remember how expensive that offshore wind was?

- All new technologies are expensive
- The trick is to have a whole systems approach
- We need to spend money on all emerging technologies
- We need to make sure that emerging technologies can complement each other
- We need to make sure we do not spend too much money on competitive technologies. That is not technology development; that is corporate welfare.
- Sometimes spending a few extra dollars increases flexibility

Co-location with Offshore Wind

- Reduced lease costs due to multi use for a single lease
- Reduced permitting cost
- Robust infrastructure, larger cable to shore, more capacity
- Potentially, offshore stored energy capacity for both wind and wave energy
- Enhanced power availability for the system since wind and wave energy are related, but do not necessarily coincide at one point in time
- Reduced logistics costs with regard to maintenance



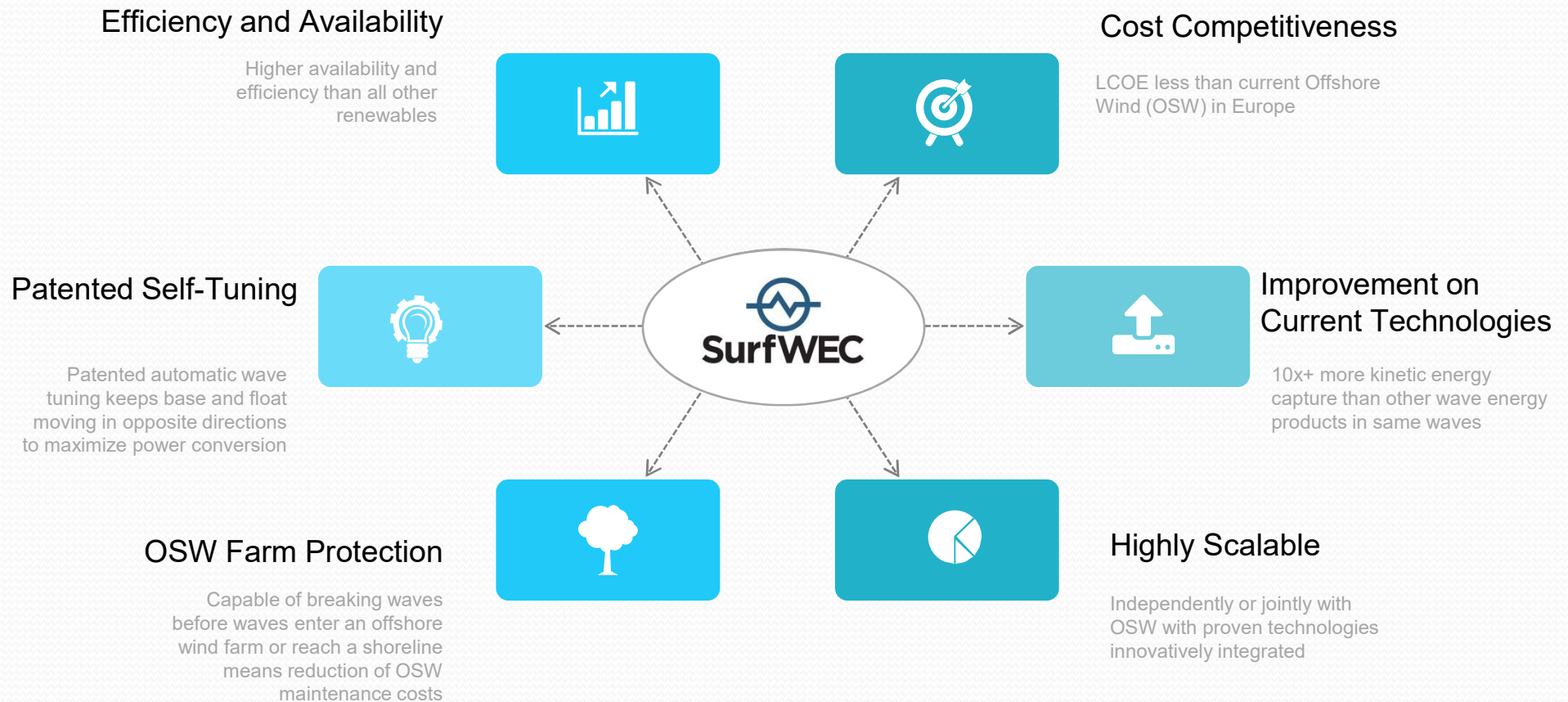
Conclusions

- Spend \$ on WEC that perform at utility level in simulations and model tests
- Develop co-location regulations
- NJ “Big Tent” for 1st 1000MW+ WEC project
- “Big Tent” means everyone must get involved including utilities, offshore wind developers, WEC developers, fishermen, environmentalists, scientists, engineers, and the public

Questions?

Technical, Regulatory, Environmental?

SurfWEC Value Proposition



SurfWEC LLC

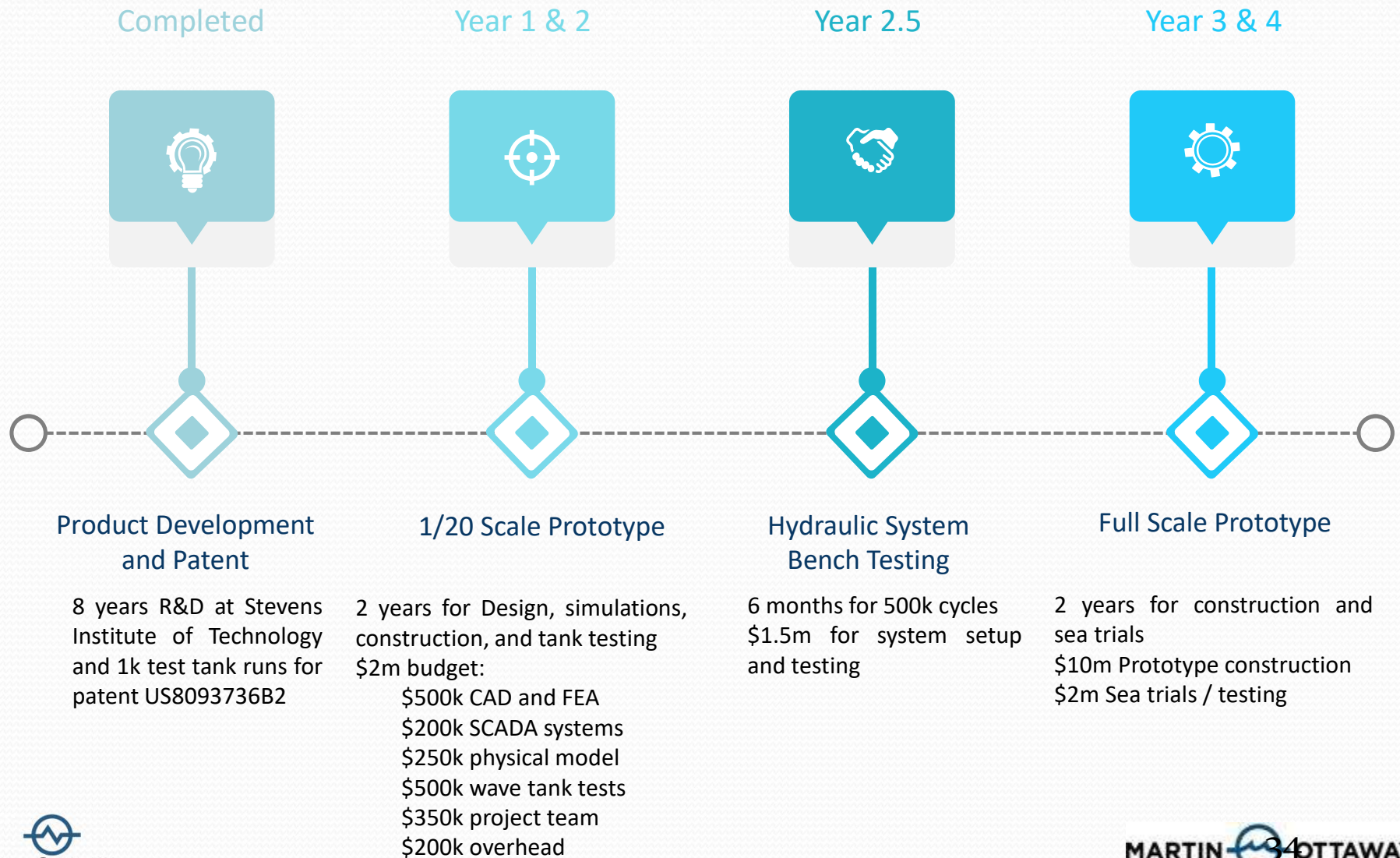
- A New Jersey company formed by Martin & Ottaway with other partners
- Skyrock Advisors and Stevens Institute of Technology
- SurfWEC LLC controls the patent
- Refining the technical design and economic model with technology partners
- Using a big tent approach with a focus on New Jersey
- Spreading the message in the present sustainable industry field
- Identifying investing, government, technology and utility partners

Design Team Partners:

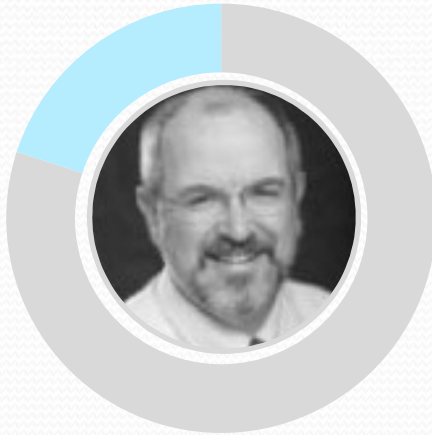
Bosch-Rexroth - Hydraulics/PTO
ISCO Industries – Hull Materials
HYDAC Technologies – Accumulators
InterOcean Systems– Winch Systems
Sampson and Lankhorst Rope - Cordage
Delmar Systems - Anchoring System



Project Timeline



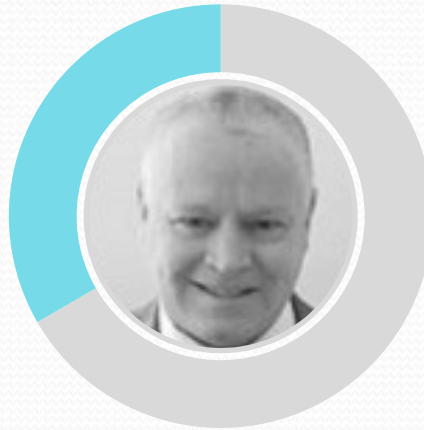
SurfWEC Team



Rik van Hemmen, P.E.

President, Martin & Ottaway (M&O)

Martin & Ottaway is a New Jersey based Marine Engineering firm that has been in continuous operation since 1875. 30+ Years in the marine industry as a professional engineer and marine consultant. Naval Architecture and Aerospace Engineer.



Michael Raftery, M.E.

Ocean Engineer & Oceanographer, M&O

Inventor: SurfWEC - Wave Energy Harnessing Device US Utility Patent 8,093,736B2 while at Stevens. 15 Years in the emerging Ocean Wave Energy Industry.



Peter Ford

Strategic Advisor

Executive with over 24 yrs in the logistics and port sectors. C-Suite experienced in business leadership, operations, M&A, and strategy development over 3 continents. Advisor to other innovative organizations like Cornell's CPIP curriculum and StoryLines residential cruise ship.

Other Design Team Partners

Bosch-Rexroth US - Nathan Godiska - Energy Technology and Special Machinery

ISCO Industries - Mike Whitehouse – Fabrication Specialist

HYDAC Technologies – Randy Symes - Accumulators

InterOcean Systems– Stephen Pearlman - Marine Winch Designer

Lankhorst Ropes – Mark Frölich – Senior Business Manager

Sampson Rope - Gabrielle Maassen – Application Engineer

Delmar Systems - John Shelton, P.E. – V.P. Technical Services, (Anchoring system)